

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 22/06/2007 05:00

Well Name Halibut A7a		
Rig Name Rig 453	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Mobilization Only	Plan Demob of R453 to BBMT	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0501H213	Total Original AFE Amount 6,430,000	Total AFE Supplement Amount
Daily Cost Total 85,455	Cumulative Cost 4,148,081	Currency AUD
Report Start Date/Time 21/06/2007 05:00	Report End Date/Time 22/06/2007 05:00	Report Number 17

Management Summary

Held PTSM's and conducted hazard hunts. Wait on weather, winds and sea diminished Far Scandia brought in and containers offloaded to platform. Made several small lifts to Far Scandia, sea state worsened, released to Fortescue/Rig 175 for backloading to make room for Rig 175 casing. Moved lifts to helideck to enable backloading pipe deck panels to boat. Far Scandia returned @ 20:00 hrs, backloaded with pipe deck panels, toolpusher/drlg supervisor office platform, containers and baskets, released @ midnight. Moved equipment from helideck back to main deck, filled baskets and prepped for backloading.

Activity at Report Time

Continue with rig down and demob oprations.

Next Activity

Continue with rig down and demob oprations.

Daily Operations: 24 HRS to 22/06/2007 05:00

Well Name Fortescue A6a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (ftKB) 12,834.3	Target Depth (TVD) (ftKB) 8,124.0	
AFE or Job Number L0501H005	Total Original AFE Amount 8,931,209	Total AFE Supplement Amount
Daily Cost Total 339,410	Cumulative Cost 5,391,023	Currency AUD
Report Start Date/Time 21/06/2007 05:00	Report End Date/Time 22/06/2007 05:00	Report Number 17

Management Summary

Held trip drills. Drill 8½" hole from 2093m to 2095m. Circulate & condition hole with MRMC prior to trip. Pump OOH to casing shoe. Circulate & condition hole with MRMC at shoe. POH & rack back BHA. Pull wear bushing. Jet clean BOP's & wellhead. Run test plug. Commence 14 day BOP test.

Activity at Report Time

Conduct 14 Day BOP test.

Next Activity

RIH w/ drilling BHA & continue to drill 8½" production hole.

Daily Operations: 24 HRS to 22/06/2007 06:00

Well Name Snapper A7		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only	Plan Plug and Abandon the A-7	
Target Measured Depth (ftKB) 7,555.8	Target Depth (TVD) (ftKB)	
AFE or Job Number 40000484	Total Original AFE Amount 1,915,000	Total AFE Supplement Amount 2,285,000
Daily Cost Total 85,331	Cumulative Cost 4,011,438	Currency AUD
Report Start Date/Time 21/06/2007 06:00	Report End Date/Time 22/06/2007 06:00	Report Number 49

Management Summary

Pump 47 bbl cement kick off plug and tag top of cement at 654.5m, displace hole to ISW and pressure test to 1000psi for 15 minutes, Rig down return flow equipment used for milling operations. Nipple down 13 5/8" Bop stack.

Activity at Report Time

Prepare to lift riser from well head area.

Next Activity

Remove 13 5/8" riser and install abandonment flange.

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Daily Operations: 24 HRS to 22/06/2007 06:00

Well Name Bream A13A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Log wellbore, isolate old perms and add new perms	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
AFE or Job Number L0503H014	Total Original AFE Amount 300,000	Total AFE Supplement Amount
Daily Cost Total 58,754	Cumulative Cost 275,970	Currency AUD
Report Start Date/Time 21/06/2007 06:00	Report End Date/Time 22/06/2007 06:00	Report Number 4

Management Summary

Waited on weather until 1330. Stood-up Schlumberger and RIH with PSP plug. Well was opened to blow-down some tubing head from 16000kPa to 8000kPa to allow liquids back into the wellbore for the plug setting tool. Located plug at target depth of 2578m MDKB and initiated setting procedure. After 15 mins could not get off of plug. Tried over pull of 400lbs. No success. After 3hrs raised THP to 12000kPa to assist plug. Noticed plug weight dropped-off. Once free of plug, went to tag plug and ran to bottom of hole. POOH and had the top set of anchors left on the setting tool and rest of plug down hole. Corresponded with HPI by Email and phone to diagnose fault and receive recommendations. RIH with Halliburton and confirmed HUD at 2589m MDKB, being 1m higher than original tag. Waiting on HPI engineering to respond with recommendations.

Activity at Report Time

Waiting on HPI for information.

Next Activity

Run and Set another HPI Plug